

Implementing Climate Action Plans (CAPs), Modernizing Infrastructure

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 Market Lead - Government & Higher Education

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 Business to Society Programs

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Overview – Energy Savings Based Solutions

Cost Effectively Modernizing Infrastructure

Traditional Approaches, Industry Trends, **New Federal Funding Opportunity**



Energy Savings Based Solutions

Flexible Vehicle, Demonstrated History of Proven Results



Utilizing the Value of Energy Savings Generated within Operating Budgets to Fund Project Development, Implementation, & Post-Construction Services



Note: This is an illustration only. The percent of savings varies from project to project



PA Guaranteed Energy Savings Act (GESA) Programs

62 Pa. C.S. §§ 3751-3758, as Amended Basis Towards Realizing CAP Objectives

Flexible Vehicle, Demonstrated History Delivering Proven Results

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PA Guaranteed Energy Savings Act (GESA) Programs

Flexible Contracting Vehicle, Demonstrated History of Proven Results

Legal

- PA Legislation Enacted in 1998 (62 Pa. C.S. § 3751-3758, as amended)
- Leveraged by Hundreds of PA Institutions
- Finance Guaranteed Cost Savings Over 20 Year Repayment Term
- Savings Guaranteed by Qualified Energy Services Company (ESCO)
- Not Subject to "Low-Bid" Scope Selections
- Flexibility to Incorporate Public-Private Partnership (P3) Type Contract Structures (EaaS, PPA, DBOOM, MSA) as needed
- Public Request for Proposal (RFP) on ESCO Qualifications

Financial

- No Capital Dollar Outlay Required (Excluding Energy-Related Cost Savings)
- Projects Financially Supported by Savings Generated
- Consolidates Development, Construction, & Post-Construction Service Costs
- Does Not Impact Operating or Capital Budgets
- Investment Tax Credits (ITCs), Energy Rebates, Grants, and Incentive Programs
- Option to Include Capital \$ Contributions to Address Larger CAP Capital Planning Objectives
- P3 Type Structure Options

Technical

- · New Technologies Installed
- Modernized Infrastructure
- Comprehensive Project Scopes
- Iterative, Phased Scope Development Process
- No Cost / No Obligation Preliminary Energy Analysis to Determine Potential
- Streamlined Implementation of Critical Projects
- · ESCO Partner Serves as "GC"
- No Change Orders
- Measurable Energy Savings and Offsets to Optimize Operational Sustainability
- Enhanced Sustainability, Resiliency
- Documented GhG Reductions

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- Funds New Infrastructure
- Addresses Deferred Maintenance Issues
- Creates Jobs
- Positive Impact to Local Economy
- Applies 25+ Years Industry "Best Practices & Process
- Documents & Tracks Results Over Performance Term
- Realizes CAP
 Objectives in Short-Term

PA Guaranteed Energy Savings Act (GESA) Programs

Flexible Contracting Vehicle, Demonstrated History of Proven Results



| Energy | New, Efficient Lighting and Lighting Control Systems (Internal, External, Street) | | | | |
|--|--|--|--|--|--|
| Conservation Measures (ECMs) | Energy Management Control Systems, Digitization, Integrations, Retro-Commissioning | | | | |
| | New Boiler Plant Upgrades, Replacements | | | | |
| Facility Improvement Measures (FIMs) | New Cooling System, Chiller Upgrades | | | | |
| | New Energy Efficient HVAC Equipment and Systems | | | | |
| | Weatherization ImprovementsNew Roofs, Windows, Infiltration Reductions | | | | |
| Deferred Maintenance Projects | Water Conservation, Wastewater Infrastructure Rehabilitation | | | | |
| | Renewable Energy Technologies Solar PV, BESS, Hybrid, Geothermal, Wind, Etc. | | | | |
| | Optimized Utility Service Contract Arrangements | | | | |
| Energy Related Cost Savings Projects | Demand Response Revenues (\$) | | | | |
| | EV Infrastructure | | | | |
| | Other customized solutions needed by the Municipality | | | | |
| | | | | | |



PA DGS GESA Program Projects Through August 2022

Example – Borough of Forest Hills, PA

7) 2023 - In Construction Utilizing PA GESA to Implement Climate Action Plan (CAP)

- Climate Action Plan Adopted Dec. 16, 2020
- Preliminary Energy Audit Oct 8, 2021
- Public Procurement GESA RFP/Q
 - Feb 14, 2022 Issued:
 - Selected: March 23, 2022
- Development/Investment Grade Audit (IGA) June 20, 2023
- GESA Contract: May 4, 2023

Comprehensive GESA Scope

Efficiency, Capital Renovation, Deferred Maintenance, CAP Projects

- Lighting Upgrades
- Lighting Controls
- Envelope Improvements
- **HE Pool Heater Replacement**
- Air to Air Heat Pump 2nd Floor н.
- Site Controls / Integration,
- **Roof Replacement**
- Solar PV & Solar PV Canopy

- Functional Survey
- Refrigerant Catalyst
- HE Unit Heater Replacement
- Heat Pump Replacement
- Fire Office HP Replacement
- Refrigerant Catalyst RTU #1
- Virtual Net Metering
- **Renovation RTU#1**

FOREST HILLS Ingenuity for life Pittsburgh Wilkinishum Mt Oliver Homestead Braddock Munhail

2020 CAP Objective

Achieve Net Zero Carbon

Emissions by 2050

Forest Hills Net Zero Borough Building (2017) 175kW Solar PV & Geothermal 150 Tons Annual CO2 Emission Reductions

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2024 GESA Realized 89% 100% CO2Emission Virtually Net Reductions Operations.

Metered

PA Guaranteed Energy Savings Act (GESA) Programs Flexible Contracting Vehicle, Demonstrated History of Proven Results



Tracking Emission Reductions, Savings, Local Impacts

| Resulting Greenhouse Gas (GhG) Emission Reductions Projected Annual Avoided Emission (CO ²) Production | | | | | | | | | |
|---|---------------------|----------------|---------------------|----------------|--|--|--|--|--|
| Utility & Reductions | Annual GhG Emission | Pounds of Coal | Gallons of Gasoline | Barrels of Oil | | | | | |
| Over Time | Reductions (Lbs.) | Not Burned | Not Consumed | Not Consumed | | | | | |
| 套 | 2 | | | | | | | | |
| Electric | 405,270 | 256 707 | 25 797 | 530 | | | | | |
| Natural Gas | 99,966 | 200,101 | 23,101 | 000 | | | | | |
| Totals (Annual): | 505,236 | 256,707 | 25,787 | 530 | | | | | |
| Totals (20 Years): | 10,104,720 | 5,134,140 | 515,740 | 10,600 | | | | | |

Energy Public-Private Partnership (P3) Structures

GESA Related Realizing CAP, Capital Improvement & Deferred Maintenance Implementation

Modernizing Energy Infrastructure, Enhancing Financials, Mitigating Risk & Long-Term Liabilities

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Energy Public-Private Partnership (P3) Structures

Trends & Drivers – Industry Overview





- Alternate Means to Fund Capital Upgrades
 - No Capital Outlay Needed
 - Averts Need to Raise Taxes
 - Address Mounting Deferred Maintenance Projects
 - Modernization, Efficiency, Sustainability, Resiliency, Workforce/Education Objectives
- Integrates Project Development, Construction & Post-Construction Services
- Determines Feasibility (Technical & Financial) of Various Technologies and Upgrades
- Major Differences Scope/Technologies, Finance (Source & Structure) and Term

Energy Public-Private Partnerships (P3)

GESA Related Structures, Optimizing CAP Financials, Long-Term Performance Pathway to Decarbonization, Electrification, Sustainability

P3 Provider:

- Funds Projects that Modernize Thermal & Energy Systems...Not the Municipality
 - Mitigates Impact that Capital Projects have on the Municipality's Credit Ratings & Worthiness
- Transaction Modeled to be Credit Neutral Positive
 - Utilizing Concession Type Agreements
- Captures Tax Benefits (30-40%+) & New Grant Funding on Clean Energy Investments
- Payments Typically Modeled as a Utility Bill
 - Impacts Municipality's Financials Similarly to Other Utility Costs...Electric, Gas, Water, Etc...

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PA Municipality:

- New, Cleaner, Energy Infrastructure
 - More Sustainable Operation Over Long-Term
- Commits to be Primary Off-Taker of Utilities
- No CapEx Expenditure Conserving Capital Funds
 - Municipality Debt Service Capacity Preserved
- Guaranteed Savings Used to Offset Payments to P3 Provider
- Traditional Performance Liability & Operational Risk Eliminated



Determining Savings Potential, Recommendation Next Steps

Procurement, Project Development, Contracting, Construction



Recommended Structure

Optimizing CAP Financials, Long-Term Performance Pathway to Decarbonization, Electrification, and Long-Term Sustainability





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Next Steps – Feasibility & Evaluation Step 1 – Assess Potential

Step 1 – Conduct "Preliminary Assessment"

- Data Collection, Survey
 - Utility Histories, Operational Data, All Facilities
- Pilot Project A Selection of Facilities
- Identify Goals with Stakeholders:
 - Technical
 - Financial
 - Workforce Development /Academic
- Identify Range of Contract Options
 - GESA
 DBOOM
 - EaaS
 Monetization
 - PPA
 Combination

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Select CAP Implementation Partner

Next Steps – GESA RFPQ Procurement

Detailed Studies, Scope Development, Contract, Build



Select GESA/CAP Implementation Partner

Define Objectives, Priorities for Borough– Modernization, Sustainability, Carbon Reduction, Resiliency, Asset Monetization, Revenue Creation, Liability Mitigation, STEM Workforce, Etc...

Finance Options & Contract Structures – Discuss "Best Fit" Application

• Define Contract Term (20, 30, 40+ Years), On/Off Balance Sheet

Conduct Detailed Utility & Financial Analysis – 36-Months Preferred

- Utility Bills Electricity, Natural Gas, Fuel Oil, Propane, Water, Sewer, Etc...
- Drawings (All Facilities)
- Square Footages/Bldg, General Floor Plans
- Mechanical, Electrical, Plumbing (MEP) and HVAC Systems

Borough / Campus-Wide Site Surveys

Develop Scope Concept along with Potential Funding Options

Contracting **Project** Financing, Design, Construction, Operations

• Development Costs Rolled-Forward into Final ESA/Contract or billed upon last end-of-service

Thank You Questions?

Jon Zeller Market Lead – Higher Education Energy & Sustainability Business to Society Programs

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Princeton Island Grid

A living lab to drive innovation and sustainability



Virtual Tour

Components

- Siemens Building Management System DESIGO CC
- Siemens Microgrid Controller (MGC)
- Siemens Battery Storage System: 1MWh/500kW
- Photovoltaic System: 836 kWp
- Siemens VersiCharger for electric vehicles: 6x7.2kW

Research Focus











Cyber

Security

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Optimal Internet of Microgrid and Things Building Operation

Performance Simulation Monitoring and Digital and Twins Analytics

Blue Lake Rancheria, Campus, USA

Microgrid

Renewable Generation Sources:

- 175 kW Fuel cell + biomass
- 500 kW Solar PV & 500 kW/1000 kWh Battery

\$ 200K energy savings per year 0.00

zero net energy in island mode 200 t

CO₂ savings per year

Solution

- Spectrum PowerrTM Microgrid Management System
- 700 kW Load includes Casino, Hotel, Tribal Offices
- 1 MW Diesel generator for base generation
- Economic dispatch of solar/battery system
- Siemens PTI Electrical System Stability and Grid Impact Study

"When public safety power shutoffs left the surrounding community in darkness, Blue Lake Rancheria's systems were up and running."

"When you control your energy, you control your future."

Jana Ganion – Sustainability and Government Affairs Director, Blue Lake Rancheria



Javits Center

Video Case Study

Responsible Partner: Calibrant Energy

Vertical: C&I

Location: NY

Technology: Solar

Project Scope: 1.62 megawatts of solar, 3.5 megawatts of battery storage

Calibrant Energy will help New York City's largest rooftop solar generation project to date will offset the building's electric load and directly support current agenda for 100 percent carbon-free electricity in New York by 2040 and a ramp up for 70 percent of electricity to come from renewable energy by 2030.

- 1.62 megawatts of solar, 3.5 megawatts of battery storage and advanced controls: an addition that will allow excess generation from Manhattan's largest rooftop solar array to be stored for use during times of peak power demand, reducing energy costs and helping New York meet its aggressive solar and energy storage targets.
- More than 4,000 solar panels will be constructed over the HVAC units on the Javits Center's green roof so as not to impact plants on the building's rooftop.
- The roof is also a wildlife sanctuary for 26 bird species, five bat species and thousands of honeybees, according to the Javits Center. The
 planned rooftop solar panels will be built on top of existing HVAC units, to avoid disturbing the roof's greenery
- The project is estimated to offset more than 1.3 million pounds of carbon emissions each year, which is equivalent to removing 262 cars from the road.



PA Guaranteed Energy Savings Act (GESA) Programs

Flexible Contracting Vehicle, Demonstrated History of Proven Results



| Example: GESA & Energy | Year | Energy Savings | Operational Savings | Gross Savings | Principal & Interest | Ongoing Support | Program Costs | Annual Contribution | Annual Net Cashflow | Cumulative Net Cashflow |
|--|--------|-------------------|------------------------|------------------|-------------------------|--------------------|------------------|------------------------|--|-------------------------------|
| Savings Program Modeling | Constr | \$32,964 | \$0 | \$32,964 | \$0 | \$0 | \$0 | \$0 | \$32,964 | \$32,964 |
| | 1 | \$99,890 | \$15,029 | \$114,918 | \$331,285 | \$21,527 | \$352,812 | \$237,894 | | \$32,964 |
| | 2 | \$101,388 | \$15,254 | \$116,642 | \$331,285 | \$22,173 | \$353,458 | \$236,816 | | |
| | 3 | \$102,909 | \$15,483 | \$118,392 | \$331,285 | \$22,838 | \$354,123 | \$235,732 | <i>"Energy</i> | Related |
| | 4 | \$104,452 | \$15,715 | \$120,168 | \$331,285 | \$23,523 | \$354,809 | \$234,641 | Costs Savings" Capital \$ Contribution A cost saving resulting from the implementation of an ECM. Avoided current or planned capital expense. | |
| | 5 | \$106,019 | \$15,951 | \$121,970 | \$331,285 | \$24,229 | \$355,514 | \$233,544 | | |
| | 6 | \$107,609 | \$16,190 | \$123,800 | \$331,285 | \$24,956 | \$356,241 | \$232,441 | | |
| | 7 | \$109,224 | \$16,433 | \$125,657 | \$331,285 | \$25,704 | \$356,990 | \$231,333 | | |
| Available | 8 | \$110,862 | \$16,680 | \$127,542 | \$331,285 | \$26,476 | \$357,761 | \$230,219 | | |
| Rebate & Grant Funding <i>(Fed,</i> <i>State, Utility)</i> | 9 | \$112,525 | \$16,930 | \$129,455 | \$331,285 | \$27,270 | \$358,555 | \$229,100 | | |
| | 10 | \$114,213 | \$17,184 | \$131,397 | \$331,285 | \$28,088 | \$359,373 | \$227,977 | | |
| | 11 | \$115,926 | \$714 | \$116,640 | \$331,285 | \$28,931 | \$360,216 | \$243,576 | | |
| | 12 | \$117,665 | \$724 | \$118,389 | \$331,285 | \$29,799 | \$361,084 | \$242,695 | Avoided renovation, | |
| | 13 | \$119,430 | \$736 | \$120,166 | \$331,285 | \$30,692 | \$361,978 | \$241,812 | renewal or repair costs | |
| | 14 | \$121,221 | \$746 | \$121,968 | \$331,285 | \$31,613 | \$362,899 | \$240,931 | as a result of replacing | |
| | 15 | \$123,040 | \$758 | \$123,797 | \$331,285 | \$32,562 | \$363,847 | \$240,049 | old and unreliable | |
| | 16 | \$124,885 | \$769 | \$125,654 | \$331,285 | \$33,538 | \$364,824 | \$239,170 | equipment and systems | |
| | 17 | \$126,758 | \$780 | \$127,539 | \$331,285 | \$34,545 | \$365,830 | \$238,291 | or thermal improvement | |
| | 18 | \$128,660 | \$792 | \$129,452 | \$331,285 | \$35,581 | \$366,866 | \$237,414 | to the building envelope | |
| | 19 | \$130,590 | \$804 | \$131,394 | \$331,285 | \$36,648 | \$367,934 | \$236,540 | | 404,001 |
| | 20 | \$132,549 | \$817 | \$133,365 | \$331,285 | \$37,748 | \$369,033 | \$235,668 | \$0 | \$32,964 |
| | Tota | \$2,342,778 | \$168,489 | \$2,511,267 | \$6,625,706 | \$578,441 | \$7,204,146 | \$4,725,843 | \$32,964 | \$692,235 |

Energy Public-Private Partnerships (P3)

GESA Related Structures. Optimizing CAP Financials. Long-Term Performance

PA GESA Power Traditional Contracting Design-Build-Own-Traditional Energy/Fleet-P3 Risk & Liability Transfer Energy Performance Contacting **Purchase** Methods as-a-Service **Operate-Maintain Design-Build** (EPC) Agreement Vs GESA & P3 Contracting (E/FaaS) (DBOOM) (PPA) (Typical) 1) GESA Hybrid 2) Self-Funded Institution Secured Debt Debt Service Yes No Financing Capacity Preserved New Infrastructure Combination of Capital Investment / Outlay City Capital & Sustained Efficiency Yes No No Financed Required Savings Financial Obligation Performance Risk "On" or "Off" / Debt Financing / **Balance Sheet Impact Operational Liability Credit Rating Impact** Positive to Neutral Integrated "Turnkey" Services & Costing – Development & No Yes Yes Construction Savings & Performance Performance No Yes Yes Yes Guarantee Guarantees **Asset Monetization Potential** No Yes 20 - 30 +Construction Contract Term (Typical) 15 – 20 Years 20-25 Years 20-30+ Years Years Term Modeled as Due as **Debt Service** Modeled as Modeled as Utility **Payments Over Term** Utility Bill Utility Bill or Service Bill Contracted

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